



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2016-17/DGM(SO)/EAC/02/46 ISSUE DATE 12.05.16
DUE DATE 20.05.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 15.02.2016 to 21.02.2016. (Week No.47/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-47/FY15-16 covering the period 15.02.16 to 21.02.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

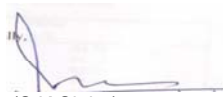
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 15.02.2016 to 21.02.2016(Week 47/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
15	45.553563	45.686709	0.133146	6.25433	6.38589	0.00000	0.31312	6.56745
16	44.817332	45.807640	0.990308	18.92282	19.40504	0.00000	0.23132	19.15414
17	46.038710	46.549690	0.510980	10.17832	9.73654	0.00000	0.22995	10.40827
18	45.604816	45.631297	0.026481	6.12745	9.44377	5.40563	0.03071	11.56379
19	46.967920	47.786663	0.818743	26.01213	22.56904	0.02103	0.30563	26.33879
20	43.275994	43.682156	0.406162	5.96161	4.87342	0.89645	0.13742	6.99548
21	40.363351	39.491500	-0.871851	-8.18255	-10.32441	0.22662	1.19293	-6.76300
	312.621686	314.635655	2.013969	65.27411	62.08929	6.54973	2.44108	74.26492

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.15842	0.00000	-0.04075	-3.19917	2.77104	0.03149	-0.39664
2	RPH	2.72470	0.00000	-0.10134	-2.82604	2.24211	0.01730	-0.56663
3	G.T.STN.	0.76497	0.00000	-0.05108	-0.81605	0.00000	0.05162	-0.76443
	IPGCL	6.64808	0.00000	-0.19317	-6.84126	5.01315	0.10041	-1.72770
4	PRAGATI GT	1.24743	0.00000	0.06394	-1.18349	0.00000	0.00000	-1.18349
5	BAWANA	1.18180	0.00000	0.09035	-1.09145	0.00000	0.00000	-1.09145
	PPCL	2.42922	0.00000	0.15429	-2.27493	0.00000	0.00000	-2.27493
6	BTPS	0.00000	14.99893	0.96988	15.96881	-0.57857	0.02410	15.41434
7	BYPL	0.00000	14.99634	0.56991	15.56625	2.92649	1.10244	19.59518
8	BRPL	0.00000	62.36094	2.72395	65.08488	8.32296	5.73686	79.14471
9	NDPL	28.32541	0.00000	4.78744	-23.53797	7.68791	0.41493	-15.43513
10	NDMC	3.45654	0.00000	0.04839	-3.40815	4.52473	1.63481	2.75138
11	MES	0.00000	13.09423	0.61305	13.70728	0.35642	8.47899	22.54269
	TOTAL	40.85925	105.45044	9.67372	74.26492	28.25308	17.49254	120.01054

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.39664	0.00000	-0.39664
2	RPH	0.56663	0.00000	-0.56663
3	G.T.STN.	0.76443	0.00000	-0.76443
	IPGCL	1.72770	0.00000	-1.72770
4	PRAGATI GT	1.18349	0.00000	-1.18349
5	Bawana	1.09145	0.00000	-1.09145
	PPCL	2.27493	0.00000	-2.27493
6	BTPS	0.00000	15.41434	15.41434
7	BYPL	0.00000	19.59518	19.59518
8	BRPL	0.00000	79.14471	79.14471
9	NDPL	15.43513	0.00000	-15.43513
10	NDMC	0.00000	2.75138	2.75138
11	MES	0.00000	22.54269	22.54269
12	Regional Deviation NRPC	74.26492	0.00000	-74.26492
13	Pool balance due to additional Deviation	17.49254	0.00000	-17.49254
14	Pool balance due to capping of Generator & U/D Discom	28.25308	0.00000	-28.25308
	TOTAL	139.44830	139.44830	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.04
(i) Actual drawal from the grid in MUs	314.635655
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.079052
(b) GT	6.424199
(c) Pargati	23.881224
(d) BTPS	26.875044
(e) Bawana	42.048608
Total	99.150023
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	413.785678
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	129.932208
(b) BRPL	162.103186
(c) BYPL	92.104678
(d) NDMC	21.473187
(e) MES	3.854415
(f) IP	0.000780
Total	409.468454
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.317225
(vi) Trans. Loss((v)*100/(iii)) in %	1.04

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	19.099133	19.042974	-0.056159	0.948154	0.83983	0.06799	0.04005	0.94786
16-Feb-16	19.368885	19.466689	0.097804	2.459199	1.60502	0.75761	0.01879	2.38141
17-Feb-16	18.992809	19.052050	0.059241	0.707419	0.14987	0.54761	0.02813	0.72561
18-Feb-16	19.071053	18.785629	-0.285424	-2.010650	-1.63552	2.36510	0.02146	0.75104
19-Feb-16	19.899165	19.792936	-0.106229	-3.672423	-3.20511	0.34630	0.29771	-2.56110
20-Feb-16	17.821164	17.315079	-0.506085	-8.905165	-9.96282	1.73836	0.00879	-8.21567
21-Feb-16	17.290284	16.476851	-0.813433	-10.164034	-11.32924	1.86495	0.00000	-9.46429
Total	131.542492	129.932208	-1.610284	-20.637501	-23.53797	7.68791	0.41493	-15.43513

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	23.376682	23.593671	0.216989	4.12246	3.93352	0.00000	0.19531	4.12883
16-Feb-16	22.815986	23.583026	0.767040	13.55173	12.78264	0.00000	0.48699	13.26963
17-Feb-16	23.688334	23.830304	0.141970	3.98613	3.39431	0.36667	0.15021	3.91119
18-Feb-16	22.869722	22.981160	0.111438	10.06188	5.70671	6.03220	1.71319	13.45211
19-Feb-16	23.407698	23.932894	0.525196	15.48554	15.82441	0.27688	0.42469	16.52599
20-Feb-16	22.386570	23.046369	0.659799	12.28238	11.21113	1.57749	1.88270	14.67132
21-Feb-16	20.466062	21.135762	0.669700	11.19378	12.23216	0.06972	0.88375	13.18563
Total	159.011053	162.103186	3.092133	70.683898	65.08488	8.32296	5.73686	79.14471

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	13.080327	12.953404	-0.126923	-1.53417	-2.04028	0.23007	0.00735	-1.80286
16-Feb-16	12.472231	12.639524	0.167293	5.26800	4.36424	0.64117	0.35831	5.36373
17-Feb-16	13.129707	13.382180	0.252473	5.33146	4.99982	0.00000	0.02990	5.02972
18-Feb-16	13.303336	13.391610	0.088274	2.64309	2.36160	0.97549	0.00000	3.33709
19-Feb-16	13.585429	13.709939	0.124510	4.33053	3.99059	0.49522	0.31934	4.80515
20-Feb-16	13.108701	13.510862	0.402161	6.31963	6.61848	0.00000	0.31803	6.93651
21-Feb-16	12.792483	12.517159	-0.275324	-4.43571	-4.72820	0.58453	0.06950	-4.07417
Total	91.472215	92.104678	0.632463	17.922829	15.56625	2.92649	1.10244	19.59518

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	3.102741	3.141432	0.038691	1.461148	1.33077	0.06679	0.24088	1.63844
16-Feb-16	3.276710	3.194924	-0.081786	-0.63060	-1.69467	0.43722	0.03210	-1.22534
17-Feb-16	3.294101	3.254945	-0.039156	-0.13728	-1.19598	0.68030	0.10780	-0.40788
18-Feb-16	3.340657	3.268502	-0.072155	0.27074	-0.29129	1.05009	0.13653	0.89532
19-Feb-16	3.092444	3.248418	0.155974	5.98575	5.12912	1.05621	1.08740	7.27273
20-Feb-16	2.967494	2.821560	-0.145934	-2.15725	-2.58474	0.60409	0.01529	-1.96535
21-Feb-16	2.874752	2.543406	-0.331346	-3.72466	-4.10136	0.63002	0.01480	-3.45654
Total	21.948898	21.473187	-0.475711	1.068189	-3.40815	4.52473	1.63481	2.75138

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	0.469940	0.602190	0.132250	2.42885	2.31727	0.00028	1.53349	3.85104
16-Feb-16	0.476341	0.588945	0.112604	2.27096	2.14207	0.00000	1.44530	3.58737
17-Feb-16	0.446754	0.581092	0.134338	2.65428	2.35637	0.14160	1.91884	4.41682
18-Feb-16	0.485145	0.584413	0.099268	2.01286	2.80888	0.02943	1.14359	3.98190
19-Feb-16	0.450024	0.562984	0.112960	3.02822	3.12485	0.02497	1.94931	5.09913
20-Feb-16	0.452545	0.487709	0.035164	0.54429	0.53436	0.03405	0.29096	0.85938
21-Feb-16	0.444177	0.447082	0.002905	0.51119	0.42347	0.12609	0.19749	0.74705
Total	3.224927	3.854415	0.629488	13.450653	13.70728	0.35642	8.47899	22.54269

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	0.024000	0.000190	-0.023810	-0.37324	-0.43164	0.32822	0.00381	-0.09960
16-Feb-16	0.024000	0.000122	-0.023878	-0.45020	-0.71449	0.39594	0.01167	-0.30687
17-Feb-16	0.024000	0.000179	-0.023821	-0.41715	-0.61023	0.35987	0.00770	-0.24266
18-Feb-16	0.024000	0.000107	-0.023893	-0.47486	-0.17749	0.41763	0.00000	0.24014
19-Feb-16	0.024000	0.000087	-0.023913	-0.63170	-0.50381	0.55563	0.00000	0.05182
20-Feb-16	0.024000	0.000065	-0.023935	-0.44079	-0.41260	0.38780	0.00040	-0.02440
21-Feb-16	0.024000	0.000027	-0.023973	-0.37048	-0.34893	0.32595	0.00791	-0.01507
Total	0.168000	0.000780	-0.167220	-3.158417	-3.19917	2.77104	0.03149	-0.39664

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	0.917000	0.926895	0.009895	-0.21923	-0.25353	0.00000	0.00000	-0.25353
16-Feb-16	0.917000	0.925150	0.008150	-0.16667	-0.26450	0.00000	0.00000	-0.26450
17-Feb-16	0.917000	0.923026	0.006026	-0.11467	-0.16774	0.00000	0.00000	-0.16774
18-Feb-16	0.917000	0.926518	0.009518	-0.19485	-0.07283	0.00000	0.00000	-0.07283
19-Feb-16	0.903500	0.900012	-0.003488	0.04952	0.05153	0.00000	0.05162	0.10315
20-Feb-16	0.904000	0.903259	-0.000741	0.03017	0.03160	0.00000	0.00000	0.03160
21-Feb-16	0.912000	0.919339	0.007339	-0.14925	-0.14057	0.00000	0.00000	-0.14057
Total	6.387500	6.424199	0.036699	-0.764969	-0.81605	0.00000	0.05162	-0.76443

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	-0.033000	-0.011990	0.021010	-0.37733	-0.43637	0.31059	0.00205	-0.12373
16-Feb-16	-0.033000	-0.011381	0.021619	-0.43933	-0.69723	0.36455	0.00527	-0.32741
17-Feb-16	-0.033000	-0.011519	0.021481	-0.43296	-0.63335	0.35648	0.00272	-0.27415
18-Feb-16	-0.033000	-0.012496	0.020504	-0.43482	-0.16252	0.35673	0.00000	0.19421
19-Feb-16	-0.033000	-0.011977	0.021023	-0.56638	-0.45172	0.46955	0.00000	0.01784
20-Feb-16	-0.024000	-0.010281	0.013719	-0.25253	-0.23638	0.20362	0.00141	-0.03135
21-Feb-16	-0.024000	-0.009408	0.014592	-0.22135	-0.20847	0.18060	0.00586	-0.02202
Total	-0.213000	-0.079052	0.133948	-2.724697	-2.82604	2.24211	0.01730	-0.56663

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	3.48000	3.49217	0.012174	-0.27495	-0.31797	0.00000	0.00000	-0.31797
16-Feb-16	3.48000	3.48938	0.009378	-0.12764	-0.20256	0.00000	0.00000	-0.20256
17-Feb-16	3.41500	3.42243	0.007430	-0.10496	-0.15354	0.00000	0.00000	-0.15354
18-Feb-16	3.36000	3.37311	0.013110	-0.27902	-0.10429	0.00000	0.00000	-0.10429
19-Feb-16	3.36000	3.36742	0.007416	-0.19469	-0.15527	0.00000	0.00000	-0.15527
20-Feb-16	3.36000	3.36932	0.009324	-0.14446	-0.13522	0.00000	0.00000	-0.13522
21-Feb-16	3.36000	3.36739	0.007392	-0.12172	-0.11464	0.00000	0.00000	-0.11464
Total	23.815000	23.881224	0.066224	-1.247426	-1.18349	0.00000	0.00000	-1.18349

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 15.02.2016 to 21.02.16(week No. 47/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	3.960000	3.830916	-0.129084	1.84550	1.76092	-0.02772	0.00000	1.73320
16-Feb-16	3.960000	3.827952	-0.132048	2.10024	1.98105	-0.00370	0.00000	1.97735
17-Feb-16	3.960000	3.835872	-0.124128	2.15923	2.02491	-0.11196	0.01237	1.92533
18-Feb-16	3.960000	3.838776	-0.121224	2.22168	3.14628	-0.09651	0.00000	3.04978
19-Feb-16	3.960000	3.844320	-0.115680	2.87051	2.98673	-0.21052	0.00041	2.77662
20-Feb-16	3.960000	3.845124	-0.114876	2.13207	2.23289	-0.09843	0.01132	2.14578
21-Feb-16	3.960000	3.852084	-0.107916	1.66971	1.83603	-0.02973	0.00000	1.80630
Total	27.720000	26.875044	-0.844956	14.998934	15.96881	-0.57857	0.02410	15.41434

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
15-Feb-16	6.00000	6.01342	0.013421	-0.11680	-0.13507	0.00000	0.00000	-0.13507
16-Feb-16	6.00000	5.99570	-0.004295	-0.09290	-0.14743	0.00000	0.00000	-0.14743
17-Feb-16	6.00000	5.98506	-0.014938	0.25999	0.24382	0.00000	0.00000	0.24382
18-Feb-16	6.00000	5.98788	-0.012121	-0.04213	-0.01575	0.00000	0.00000	-0.01575
19-Feb-16	6.00000	6.01909	0.019091	-0.56739	-0.45252	0.00000	0.00000	-0.45252
20-Feb-16	6.00000	6.01936	0.019356	-0.32181	-0.30123	0.00000	0.00000	-0.30123
21-Feb-16	6.00000	6.02810	0.028095	-0.30076	-0.28326	0.00000	0.00000	-0.28326
Total	42.000000	42.048608	0.048608	-1.181796	-1.09145	0.00000	0.00000	-1.09145

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.